Permit #: 2 000 (

County: Dates

CONFIDENTIAL UNTIL:

Date Issued: 4.25-80

Date Cancelled:

Date Plugged: 5-21-80

OCC FORMS	Date Received
2	
3	1-32.5C-H
3i	
4	
41	
5	
6	03-01-6
7	03.01-6
12	
Misc. Form 2	

Analyses

water

Additional Submitted Data:

core

Samples

chip

Logs

TYPE

ID #

Date Received

COMMENTS:

MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☑ DEEPEN ☐ PLUG BACK ☐

	Broadway, Suite 242 Mansas City, Address City			Missouri 64112 State		
				State		
DESC	RIPTION OF W	VELL AND LE	ASE			
Name of lease BOOTH		Well num		Elevation	(ground)	
WELL LOCATION 194 ft. from ** (S) sec. lin	ive footage from s		(₩X)Xsec. line			
WELL LOCATION . 24 Township	46N	Range 33W	Coun	BATES		
Nearest distance from proposed location to property or lease line:			ocation to neares or well on the san		feet	
Proposed depth: R	otary or Cable too	ols	Approx	date work will start		
Number of acres in lease:		completed in		ding this well, reservoir:		
				o. of Wells: produci inactive		
		14		_	ON FILE	
Single Well Amt	ack, briefly descri	be work to be do			JATTACHED	
demarks: (If this is an application to deepen or plug ba producing zone and expected new producing	ack, briefly descri g zone) use back o	be work to be do f form if needed	one, giving presen	t	ATTACHED	
Remarks: (If this is an application to deepen or plug ba producing zone and expected new producing	cem.	be work to be do f form if needed	one, giving presen		ATTACHED	
Proposed casing program: amt. size wt./ft. 20' 75 4" into top of Pay as , the undersigned, state that I am the	cem. 35X needed	Approved casing amt. of the this report was proved the thin the t	- To be filled in size	by State Geologist wt./ft.	cem.	
Proposed casing program: amt. size wt./ft. 20' 7½ 4" into top of Pay as the undersigned, state that I am the and that I am authorized by said company to make this hat the facts stated therein are true, correct and comp	cem. 35X needed	Approved casing amt. of the this report was proved the thin the t	- To be filled in size	by State Geologist wt./ft.	cem.	
Proposed casing program: amt. size wt./ft. 20 ' 7½ 4" into top of Pay as , the undersigned, state that I am the land that I am authorized by said company to make this hat the facts stated therein are true, correct and comp rmit Number: proval Date: 25 April 1980	cem. 35X needed	Approved casing amt. of the this report was proved the thin the t	- To be filled in size	by State Geologist wt./ft.	cem.	
Proposed casing program: amt. size wt./ft. 20' 7½ 4" into top of Pay as the undersigned, state that I am the land that I am authorized by said company to make this hat the facts stated therein are true, correct and components in the land that I am authorized by said company to make this hat the facts stated therein are true, correct and components in the land that I am authorized by said company to make this hat the facts stated therein are true, correct and components in the land that I am authorized by said company to make this hat the facts stated therein are true, correct and components in the land that I am authorized by said company to make this hat the facts stated therein are true, correct and components in the land that I am authorized by said company to make this hat the facts stated therein are true, correct and components in the land that I am authorized by said company to make this hat the facts stated therein are true, correct and components in the land that I am authorized by said company to make this hat the facts stated therein are true, correct and components in the land that I am authorized by said company to make this hat the facts stated therein are true, correct and components in the land that I am authorized by said company to make this hat the facts stated therein are true, correct and components in the land that I am authorized by said company to make this hat the facts stated therein are true, correct and components in the land that I am authorized by said company to make this hat the facts stated therein are true, correct and components in the land that I am authorized by said company to make this hat the facts stated therein are true, correct and components in the land th	cem. 35X needed	Approved casing amt. of the this report was proved my knowledge.	To be filled in size	by State Geologist wt./ft.	cem.	
Proposed casing program: amt. size wt./ft. 20' 7½ 4" into top of Pay as which and that I am authorized by said company to make this that the facts stated therein are true, correct and composer in the proved By: which is an application to deepen or plug be proved By: Wallacas How	cem. 35X needed s report; and that lete to the best of Signatu	Approved casing amt. of the this report was proved my knowledge.	To be filled in size	by State Geologist wt./ft. y, supervision and di CEQUIRED Required OT REQUIRED	cem.	

NOTICE OF INTENTION TO ABANDON WELL

Name of Lease	Booth		Date Sept	September 8, 1980			
Well No. 1	is located	194	feet from (AN) (S)	line and	1214		
feet from (E) (XX	S line of Section	24	Township40N	Range _	33W		
Bates	County		The elevation of the s	ground at well sit	te is		
feet above :	sea level.						
Name and address of Cont	ractor or Company whic	h will do work	is:				
McGown Drillin	ng (H & H Drill	Ling)					
Box 216, Mound	d City, Kansas	66056					
Indicate size hind and de-		DETAILS OF					
Indicate size, kind, and dep	our or plugs, where casin	g will be pulled	i, other pertinent netalls)				
	@ 320'	auménas	nine and filled ho	lo to sunfe	200		

Midwest Resource

CERTIFICATE: I, the undersigned, state that I am the President of the Management, Ltd. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Cimatana

Remit two copies; one will be returned

			MISSOURI C		GAS COUR	NCIL			Form OGC-7
Owner				Add	iress				
Midwest Resource Management, Ltd.					722 Broa	dway,	Suite	242, K.C.,	MO 64112
Name of Lease Booth				Well No.					
Location of Well 194 ft.	from South s	sec. line	& 1214 ft.	from Ea	st sec.			or Block & Survey N-33W	County Bates
Application to drill in name of Midwest Re	this well was filed esource Mana	gement	Has this well eve produced oil or g NO		Character of w Oil (bbls/d		Gas (N	production) ICF/day)	Dry? Ves
Date Abandoned: Total depth				Oil (bbls/day)		cing prior to abandonment. Gas (MCF/day)		Water (bbls./day)	
			453'		0			0	0
Name of each formation con- taining oil or gas. Indicate which formation open to well- oore at time of abandonment			itent of each formation		Depth interval of each f		ormation		depth of plugs used es squeeze cemented, nt cement.
						-			
Size pipe	Put in well (ft.)	Pulled out (f	t.) Left in well (met	ve depth and hod of parting asing (shot, ripped etc)			Packers and shoes	
7.3.	h Minaula	Proces	F 34.8-5 6		ipped etc)	ceme	ented	W-4	
drilled a						5 st	acks at	380'	
5号 hole	none	none	none	1	53' TD		acks at		
				-					
Was well filled with	mud-laden fluid?			Ind	icate deepest for			e to surfa	ce
was well lilled with	r muo-laden maid.				reate deepest for	mation con	taning iresii	water.	
	NAMES AND		S OF ADJACENT	LEASE O	PERATORS				3
Name		Address	·				Direction	from this well:	
Method of disposal	of mud pit contents:		*				., 10		
Use reverse side for File this form in d									
	TIFICATE: I, the unde thorized by said compan omplete to the best of n		I am the Presidence Presidence is and that this report	dent was prepared	of the	Manag	Resourcement,	Ltd.	(company), and therein are true,
					Signature	0	0		

Form OGC-7

WELL RECORD

Loc	ration				Sec.	24	Tw	vp. 40N	Rg. 33 W
	vation							County	
Kir					Contr	actor	н. & 1	H. Drillin	ng
	during frametics			Тор				ottom	
Sho	ot with		qts.		from			to	
Pa	eker Set at			Kind				Size	
Lin	ner 1	from	to		Perfo	rated	from	to	
		LC	G				Total Dept	h	
ick-							Open Hole		
ess	Strata	1	Thick- ness	Strata		epth	Casing		at
	Shale Lime	$-\frac{1}{3}$	33				Casing		at
	-Shale	1 43	-43 -63 -				Casing		at
	Lime-w/ Sha bre	alds 63	100				Cement		
	Shale Core	284	2841				Tubing		
	Shale W/ Li	me	1				Rods		
	Core	43	3_453				Additional	Information	
	Dry Sand						Cemen	ted 5 sack	rs @ 380'
								5 sack	rs @ 320'
							Pulle	d casing,	filled hole to
			¦¦				surf	ace	
		_							
	i	_	¦						
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		_	<u> -</u>						
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								, and the second	SFP 1 0 1980
									NO OIL & GAS COUNC
									of the second second
	ite Completed 0	52180	·		O. K				

Section Line At old Gas Well 400' ± Ralph & Monell Bookh 330 1/4 1/4 MIDWEST RESOURCES MR. ERIC PENDELL SUITE 242 4722 BROADWAY LOCATION OF CORE DRILL SITE REQUESTED BY KANSAS CITY, MISSOURI 64112 COMMENCING AT THE SOUTHWEST CORNER OF THE SOUTHEAST QUARTER OF SECTION 24, TOWNSHIP 40 NORTH, RANGE 33 WEST IN BATES COUNTY, MISSOURI, THENCE EAST 106 FEET, THENCE NORTH 194 FEET TO CORE DRILL STAKE. o po · Core Drill Stake 194' DESCRIPTION WILLIAM C. LETHCHO APRIL 18, 1980 LS-1539 MO. OIL & GAS COUNCIL APR 2 2 1980